

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

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FEB 2 3 2011

PUBLIC SERVICE COMMISSION

February 23, 2011

Dear Mr. Derouen:

Pursuant to the Commission's Order of February 10, 2011 in Case No. 2011-00033, Columbia Gas of Kentucky, Inc. hereby files its revised tariffs. An original and three copies of Eighty Sixth Revised Sheet No. 5, Eighty Second Revised Sheet No. 6, and Seventy Fourth Revised Sheet No. 7 are enclosed.

If you have any questions, please call me at (859) 288-0242. Thank you.

Sincerely,

Enclosures

CURRENTLY EFFECTIVE BILLING RATES						
SALES SERVICE	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity	Total Billing <u>Rate</u> \$		
RATE SCHEDULE GSR						
Customer Charge per billing period	12.35			12.35		
Delivery Charge per Mcf	1.8715	1.3129	4.5684	7.7528		
RATE SCHEDULE GSO						
Commercial or Industrial						
Customer Charge per billing period	25.13			25.13		
Delivery <u>Charge per Mcf</u> -						
First 50 Mcf or less per billing period	1.8715	1.3129	4.5684	7.7528		
Next 350 Mcf per billing period	1.8153	1.3129	4.5684	7.6966		
Next 600 Mcf per billing period	1.7296	1.3129	4.5684	7.6109		
Over 1,000 Mcf per billing period	1.5802	1.3129	4.5684	7.4615		
RATE SCHEDULE IS						
Customer Charge per billing period	583.39			583.39		
Delivery Charge per Mcf			2/			
First 30,000 Mcf per billing period	0.5467		$4.5684^{\frac{2}{3}}$	5.1151		
Over 30,000 Mcf per billing period	0.2905		4.5684 ^{2/}	4.8589		
Firm Service Demand Charge						
Demand Charge times Daily Firm						
Volume (Mcf) in Customer Service Agreement		6.5154		6.5154		
RATE SCHEDULE IUS						
Customer Charge per billing period	331.50			331.50		
Delivery Charge per Mcf				B		
For All Volumes Delivered	0.7750	1.3129	4.5684	6.6563		

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$7.2179 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

DATE OF ISSUE: February 23, 2011

DATE EFFECTIVE: March 1, 2011

(March Unit 1 Billing)

ISSUED BY:

President

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

CURRENTLY EFFECTIVE BILLING RATES					
(Continued)					
E TRANSPORTATION SERVICE Charge	Base Rate Gas Cost Adjustment ^{1/} Demand Commodity \$ \$	Total Billing <u>Rate</u> \$			
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	6.5154 4.5684	6.5154 4.5684			
RATE SCHEDULE DS					
Administrative Charge per account per billing period	d	55.90			
Customer Charge per billing period ^{2/} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)		583.39 25.13 331.50			
Delivery Charge per Mcf ^{2/}					
First 30,000 Mcf Over 30,000 Mcf – Grandfathered Delivery Service	0.5467 0.2905	0.5467 0.2905			
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period – Intrastate Utility Delivery Service		1.8715 1.8153 1.7296 1.5802			
All Volumes per billing period		0. 7750			
Banking and Balancing Service Rate per Mcf	0.0207	0.0207			
RATE SCHEDULE MLDS					
Administrative Charge per account each billing per Customer Charge per billing period Delivery Charge per Mcf Banking and Balancing Service	riod	55.90 200.00 0.0858			
Rate per Mcf	0.0207	0.0207			
 The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service. 					

DATE OF ISSUE: February 23, 2011

DATE EFFECTIVE: March 1, 2011

(March Unit 1 Billing)

ISSUED BY: Herlith. Miley

President

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS		Billing Rate
General Service Residential		\$
Customer Charge per billing period Delivery Charge per Mcf		12.35 1.8715
General Service Other - Commercial or Industrial		
Customer Charge per billing period Delivery Charge per Mcf -		25.13
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period		1.8715 1.8153 1.7296 1.5802
Intrastate Utility Service		
Customer Charge per billing period Delivery Charge per Mcf		331.50 \$ 0.7750
Actual Gas Cost Adjustment 1/		
For all volumes per billing period per Mcf	(\$ 1.1756)	
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	\$ 1.1916	

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(March Unit 1 Billing)

SSUED BY:

President

Issued by an Order of the Public Service Commission in Case No. 2011-00033 dated February 10, 2011

^{1/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.